



***Vanadium Redox-Flow Battery (VRB)  
for a Variety of Applications***

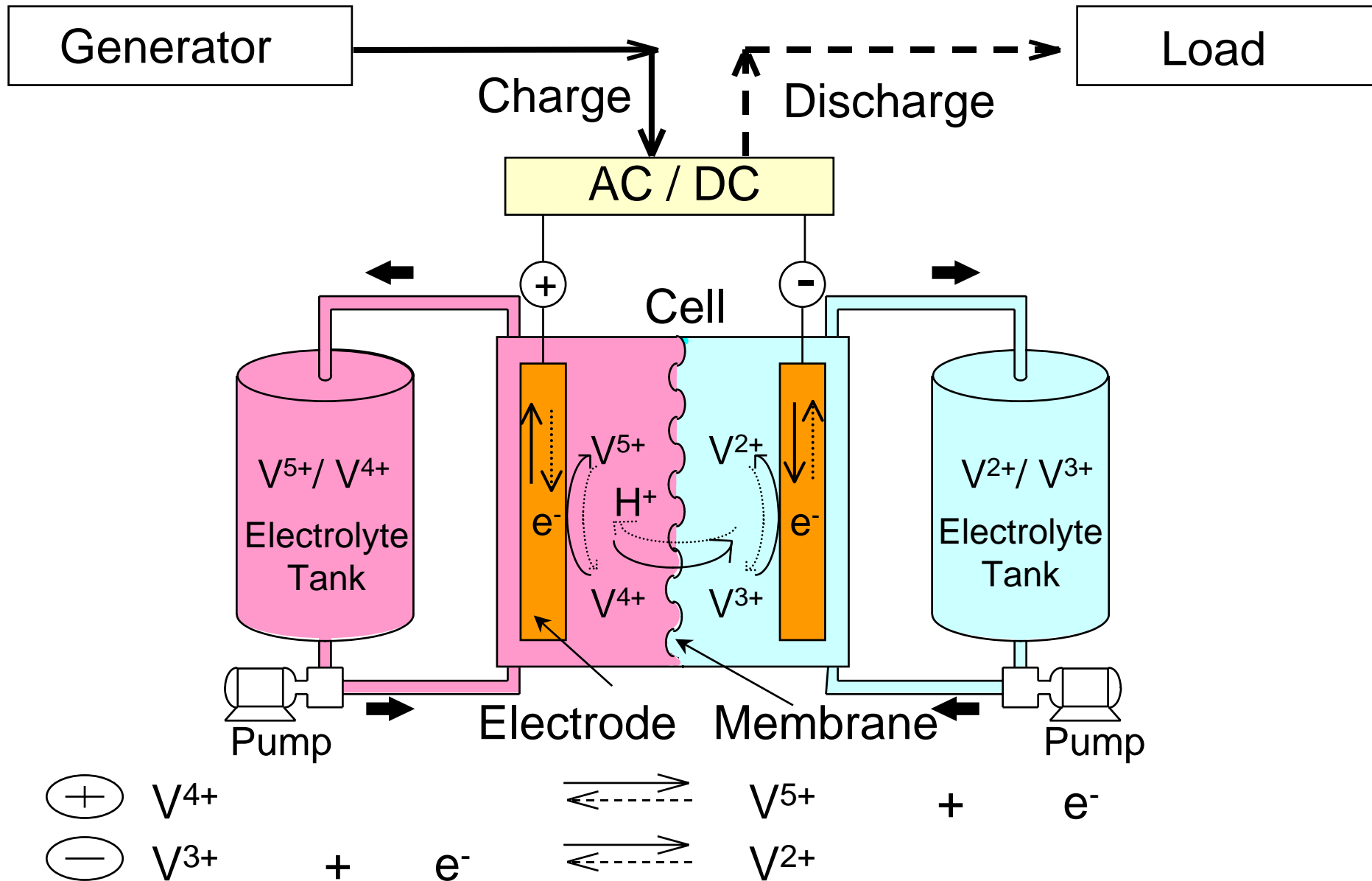
***SUMITOMO ELECTRIC INDUSTRIES, Ltd.***



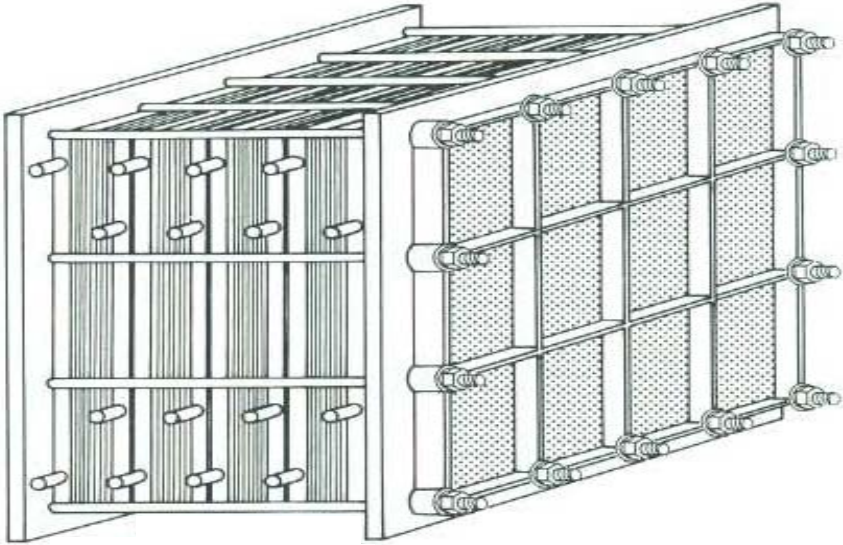
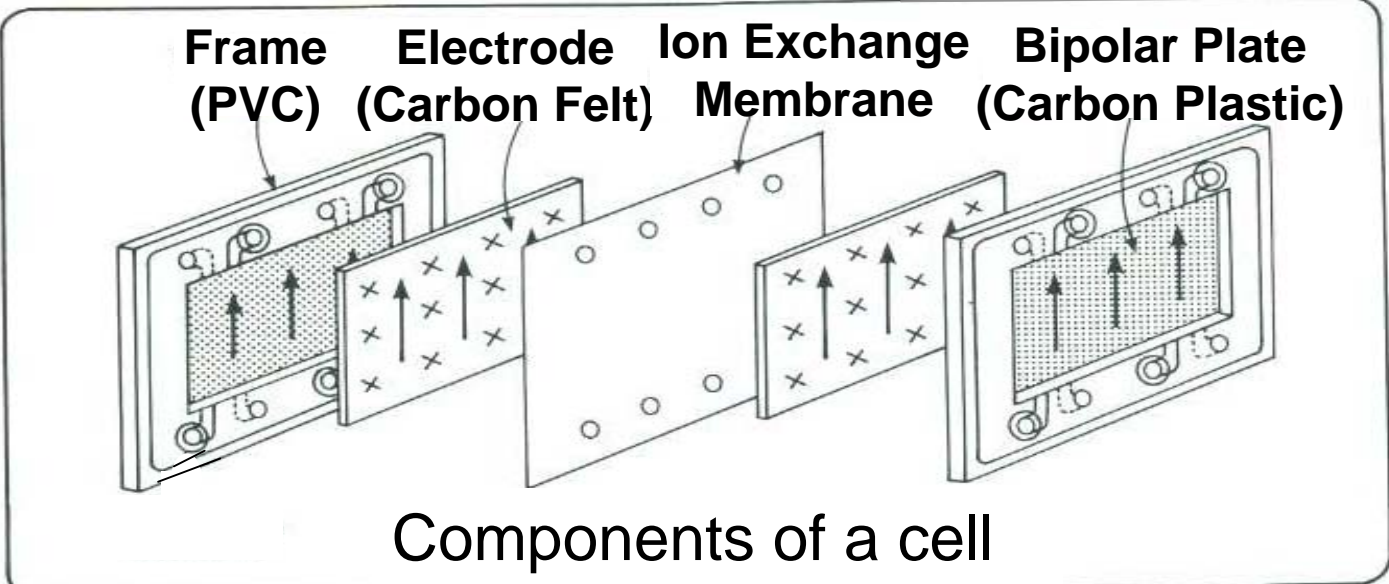
# Vanadium Redox Flow Battery Development Program

Year	85 - 90	91	92	93	94	95	96	97	98	99	00	01
Cell Stack	10kW											
Module	Fe-Cr		60kW									
Scale up				V-V					450kW			
Field Test						Advanced Design				20kW - MW		
Sales												Start

# Principle of Vanadium Redox Flow Battery



# Construction of Cell Stack



## Why Vanadium ?

1. Same Redox Ion for Positive and Negative
2. Aqueous Reaction (No phase change)
3. Large Open Circuit Voltage
4. Fast Response
5. Overload Capacity

# Electrolytes of Vanadium Redox Battery

Positive Electrolyte



V<sup>5+</sup>

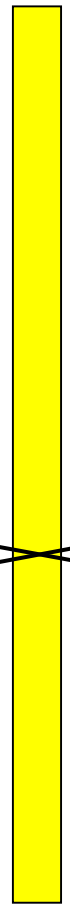
V<sup>4+</sup>

Negative Electrolyte

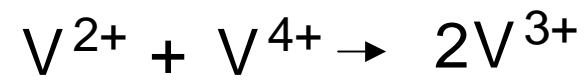
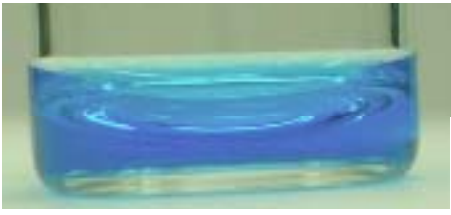
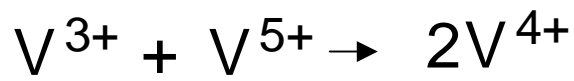


V<sup>3+</sup>

V<sup>2+</sup>



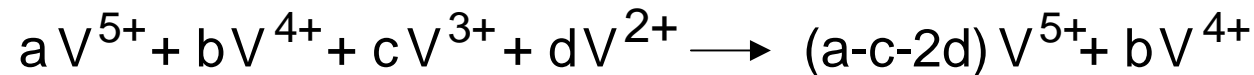
Membrane



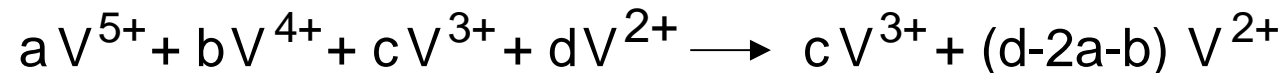
## Electrolytes of Vanadium Redox Battery

Electrolytes are recyclable  
even if positive and negative electrolytes are mixed

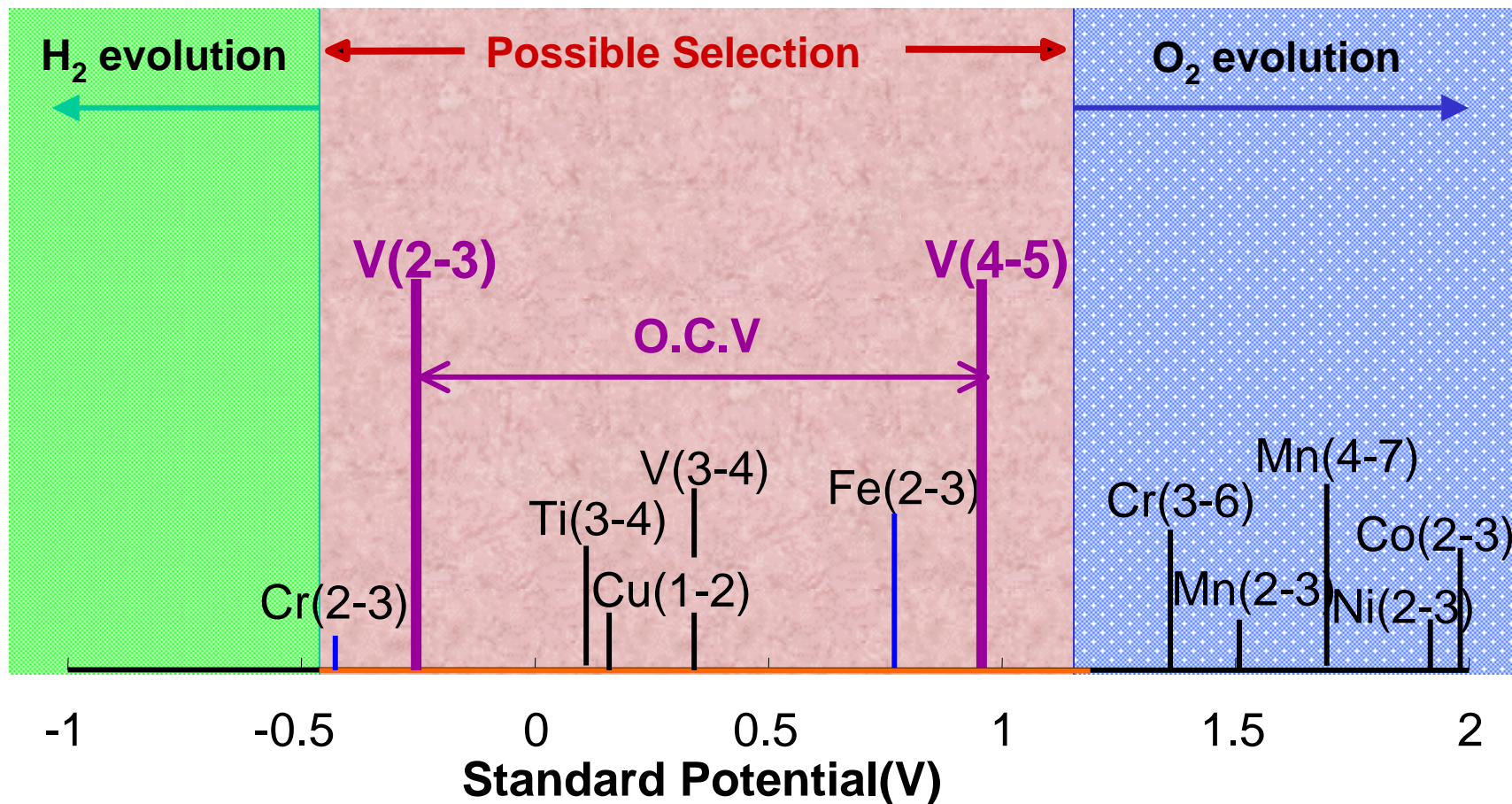
Positive Electrolyte ( $a \gg c, d$ )



Negative Electrolyte ( $a, b \ll d$ )



# Open Circuit Voltage of VRB

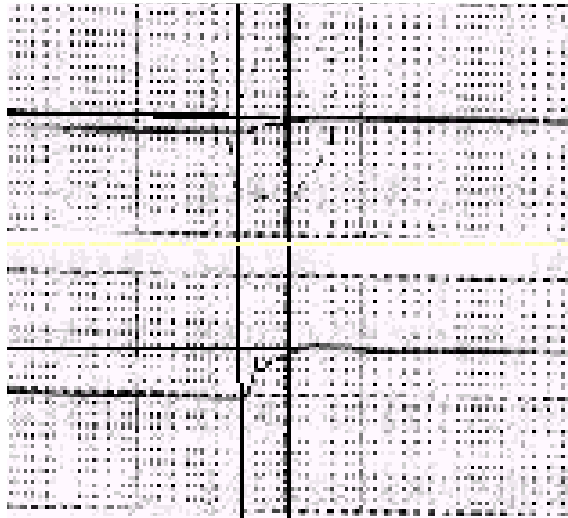




# VRB Response

DC Voltage

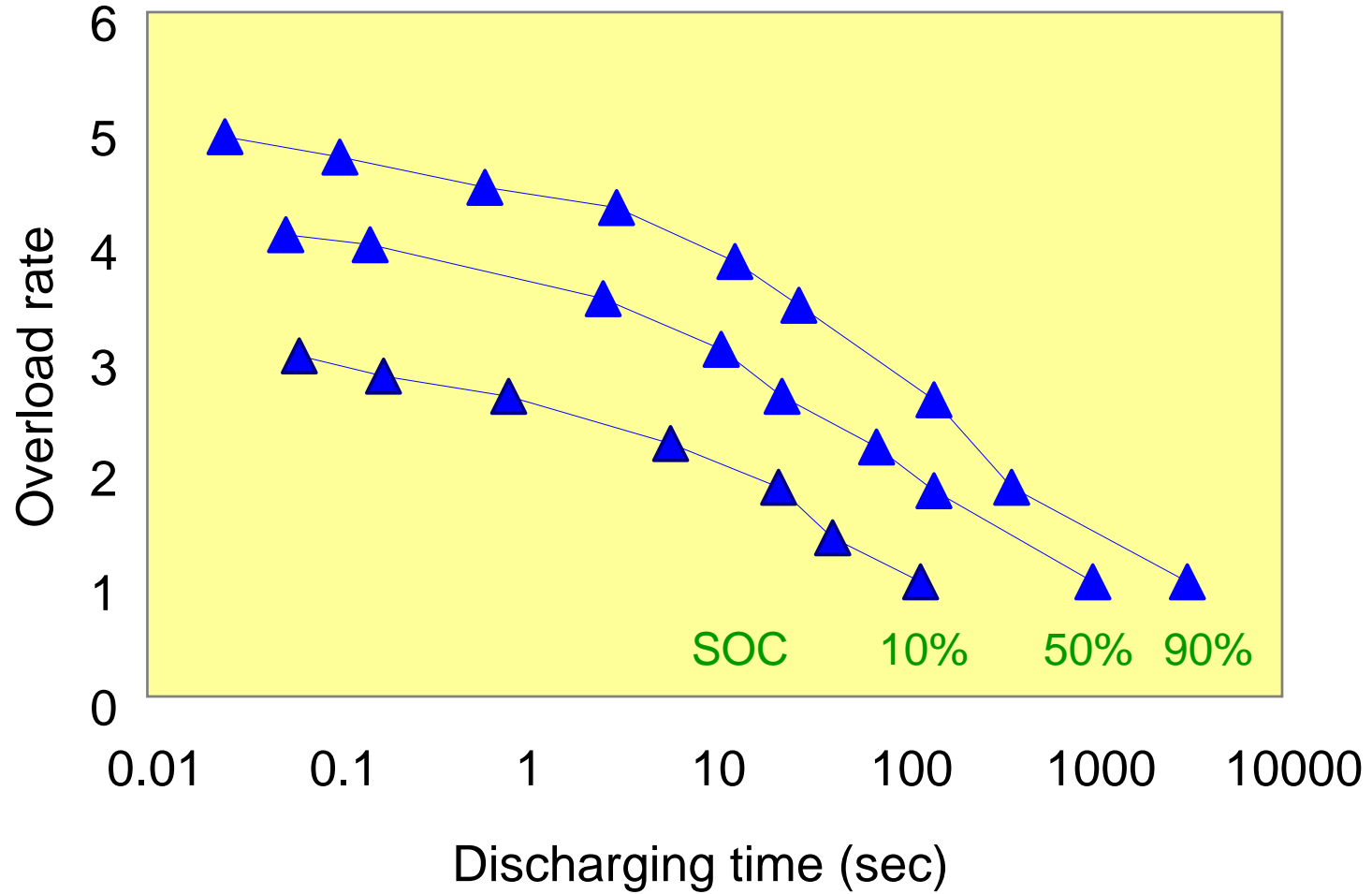
DC Current



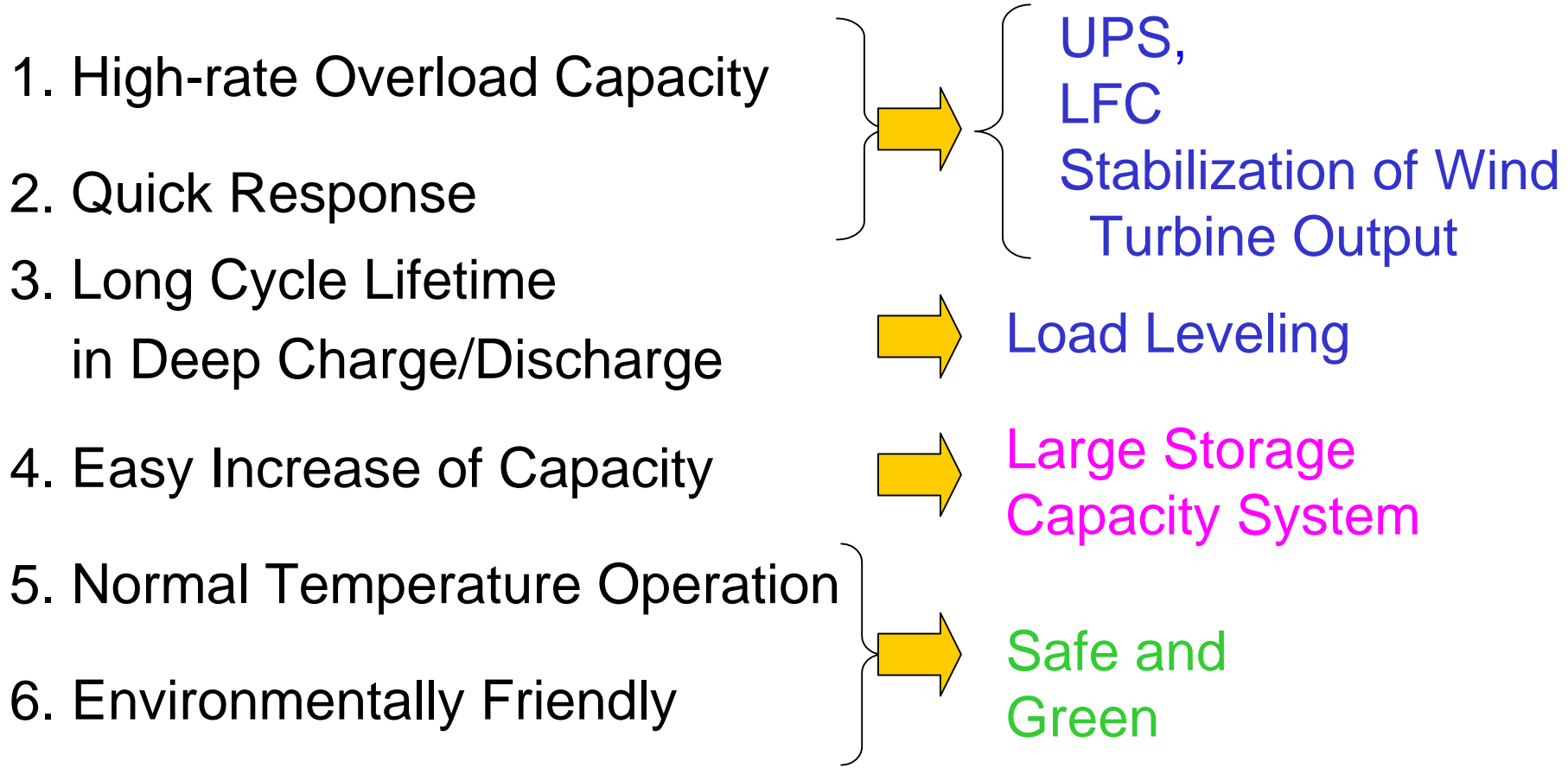
350 $\mu$ sec

Response time of Battery is verified as 350 $\mu$ sec

# VRB Overload Capacity



# Characteristic Advantage of VRB



## VRB Projects in Japan

Place	Applications	Specifications	Start of operation
Office building	Load leveling (Demonstration)	100kW x 8h	2000/02
Semi-conductor factory	1) Voltage sag protection 2) Load leveling	1) 3000kW x 1.5sec. 2) 1500kW x 1h	2001/04
Wind power station	Stabilization of wind turbine output (Field test)	170kW x 6h	2001/04
Golf course	Load leveling (Photovoltaic hybrid system)	30kW x 8h	2001/04
University	Load leveling	500kW x 10h	2001/07

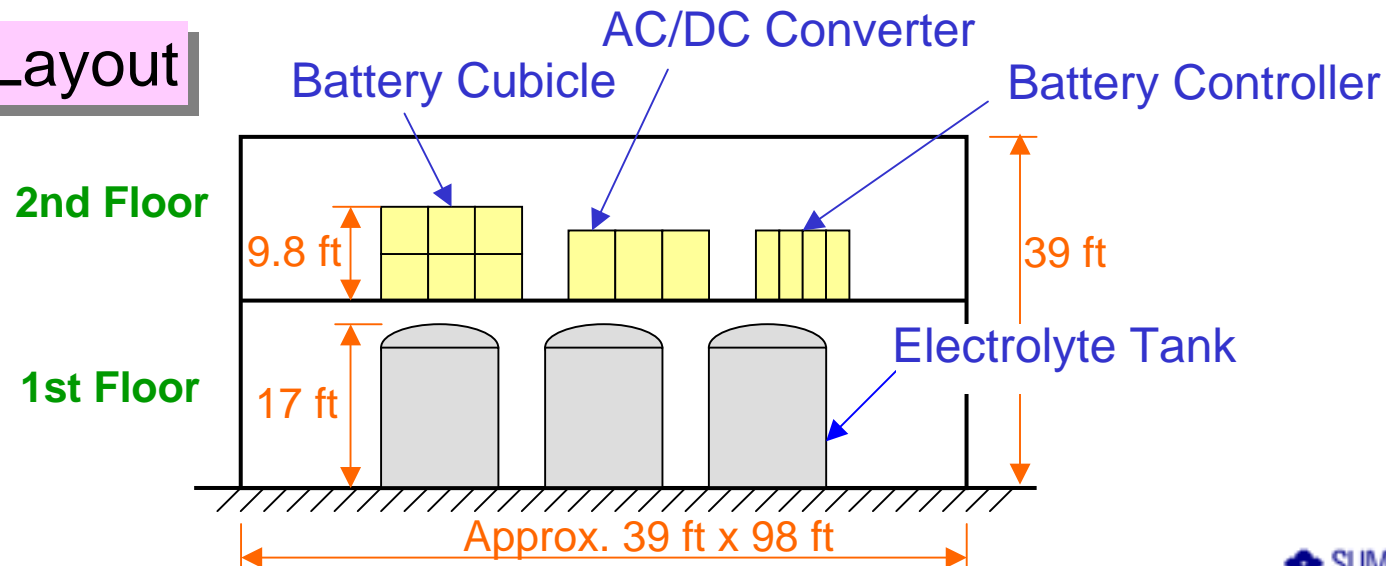
# Application to Semi-Conductor Factory

## Specifications

(Operation : First of April 2001)

Function	Purpose	Output	Operation
(1) Voltage Sag Protection	Protection of Important Load	3MW x 1.5sec	At the Occurrence of Voltage Sag (5-20 times /year)
(2) Load leveling	Reduction of Electricity Charge	1.5MW x 1hour	Everyday

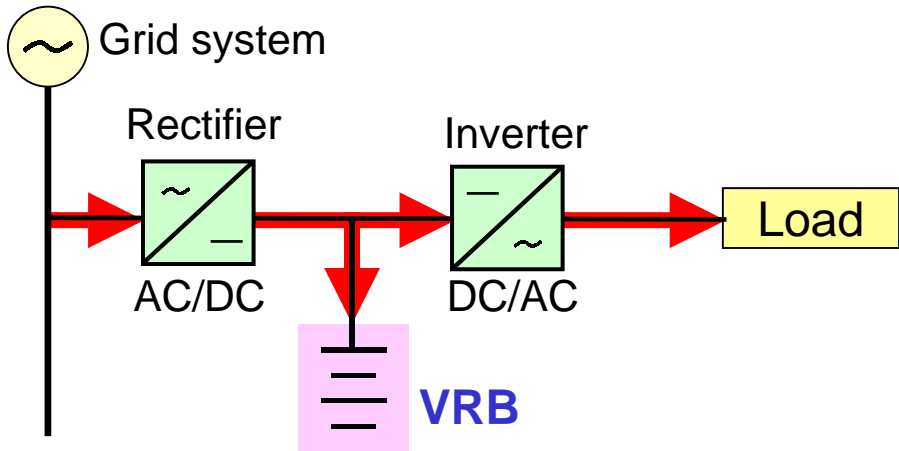
## System Layout



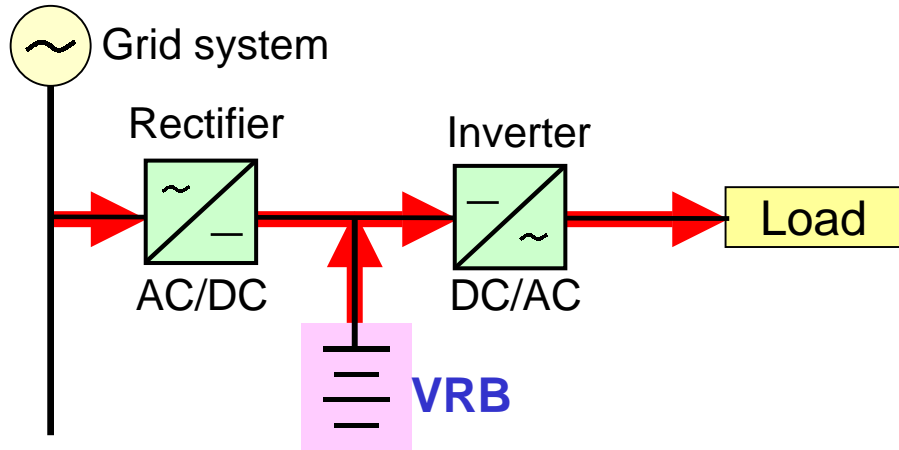
# Operation Sequence

## Load leveling (Normal operation)

### Charge

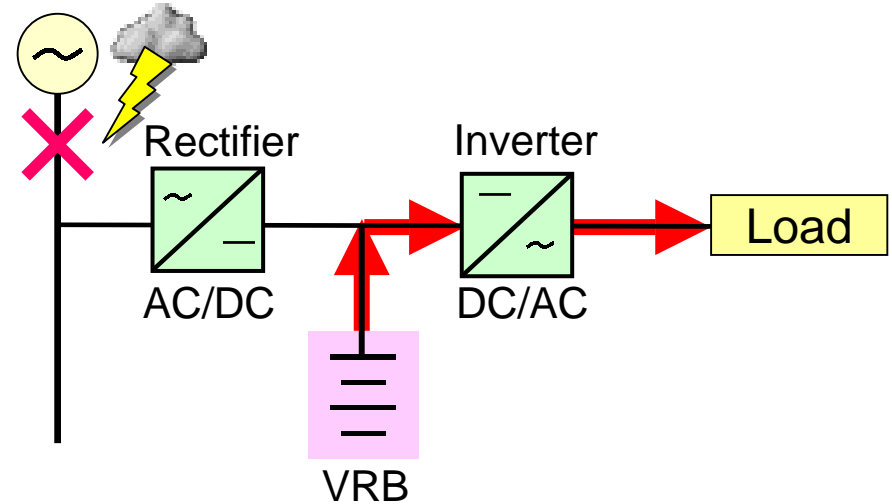


### Discharge



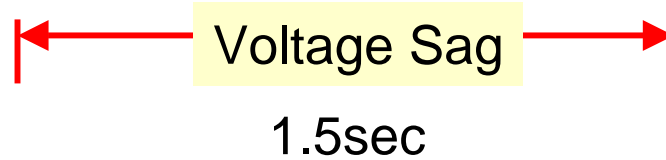
## UPS function

### Voltage sag protection



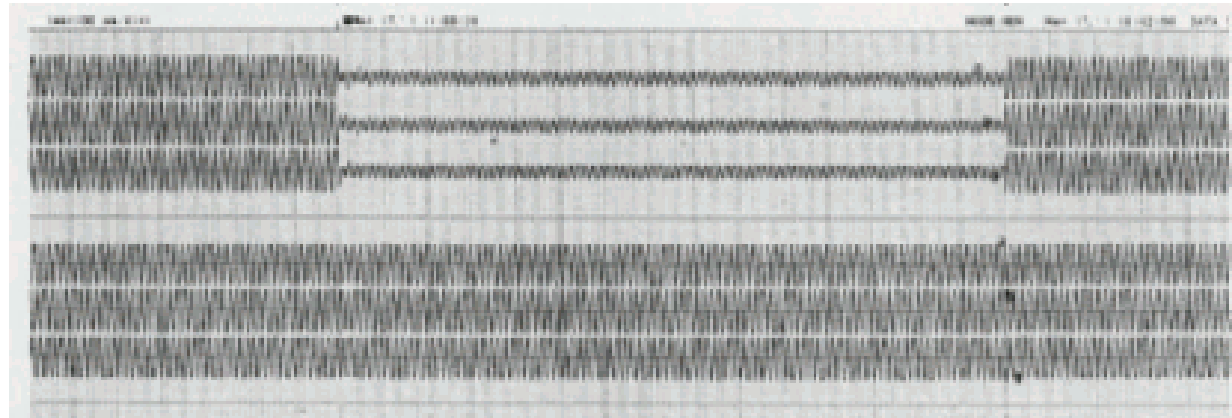
# Voltage Sag Protection

## Test result for voltage sag



Grid System  
(6.6kV)

Load  
(6.6kV)



# 1.5MW-1Hrs/3.0MW-1.5sec VRB System



Battery boxes



Electrolyte Tanks

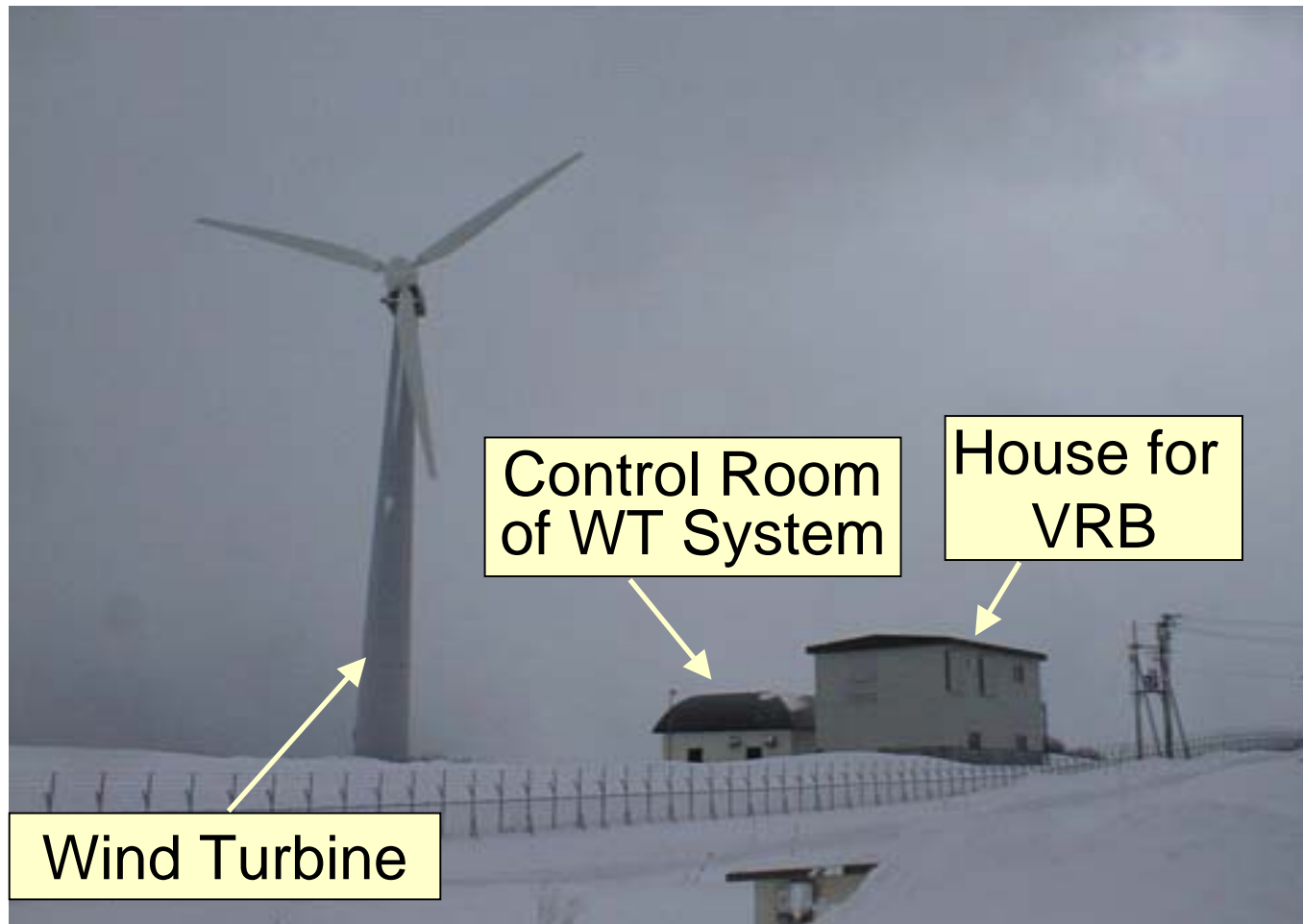
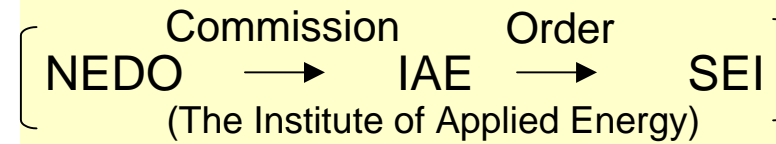


# Application to Wind Power Station (NEDO Project)

Place : Tomari Wind Hills of Hokkaido Electric Power Co.,Inc.

Wind Turbine : 275 kW

VRB : 170 kW-6h



# VRB Equipment

Battery Cubicle



AC/DC Converter



Electrolyte Tank



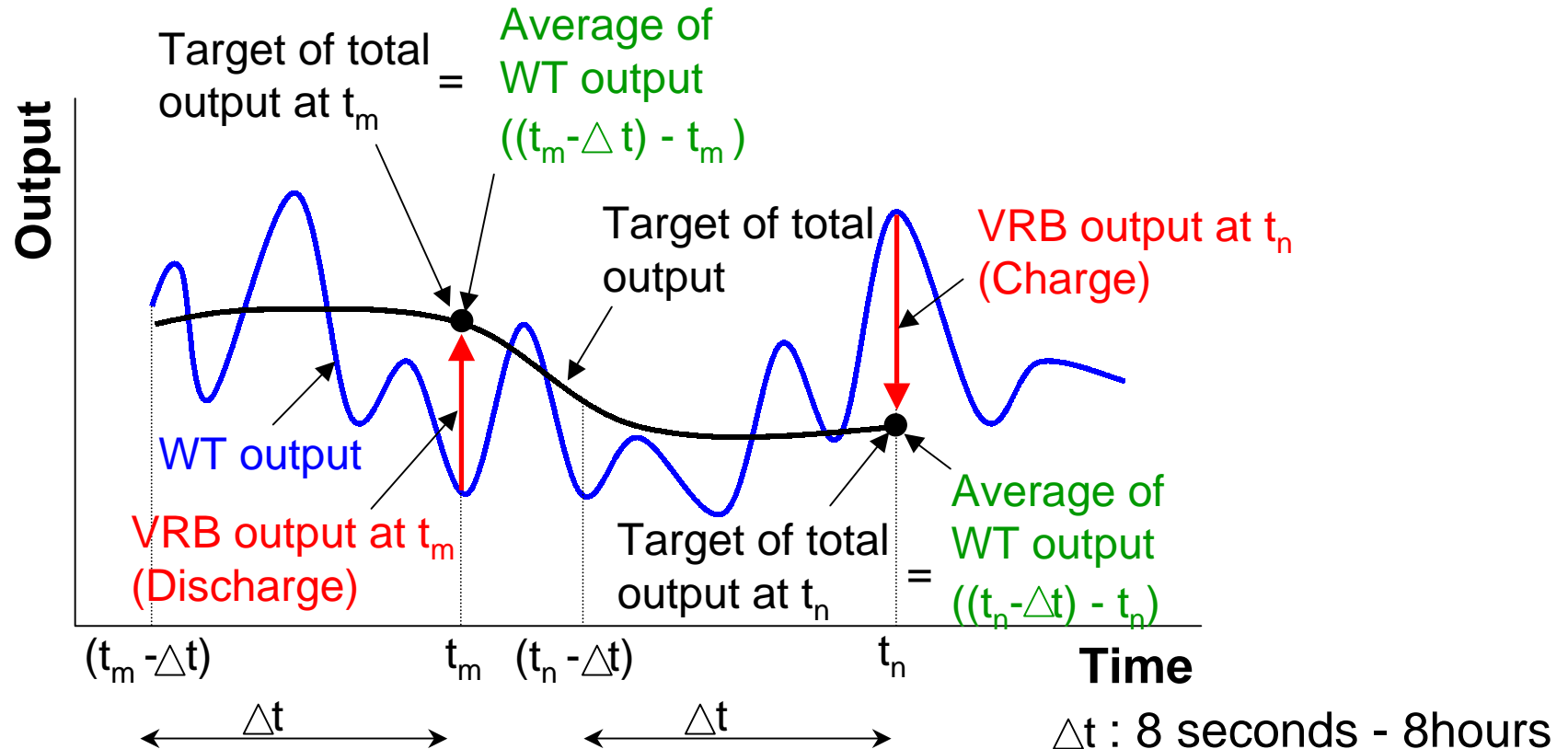
# Field Test for Stabilization of WT Output

## <Operation Outline>

Target of total output (t) = Average of WT output ((t- Δt) - t)

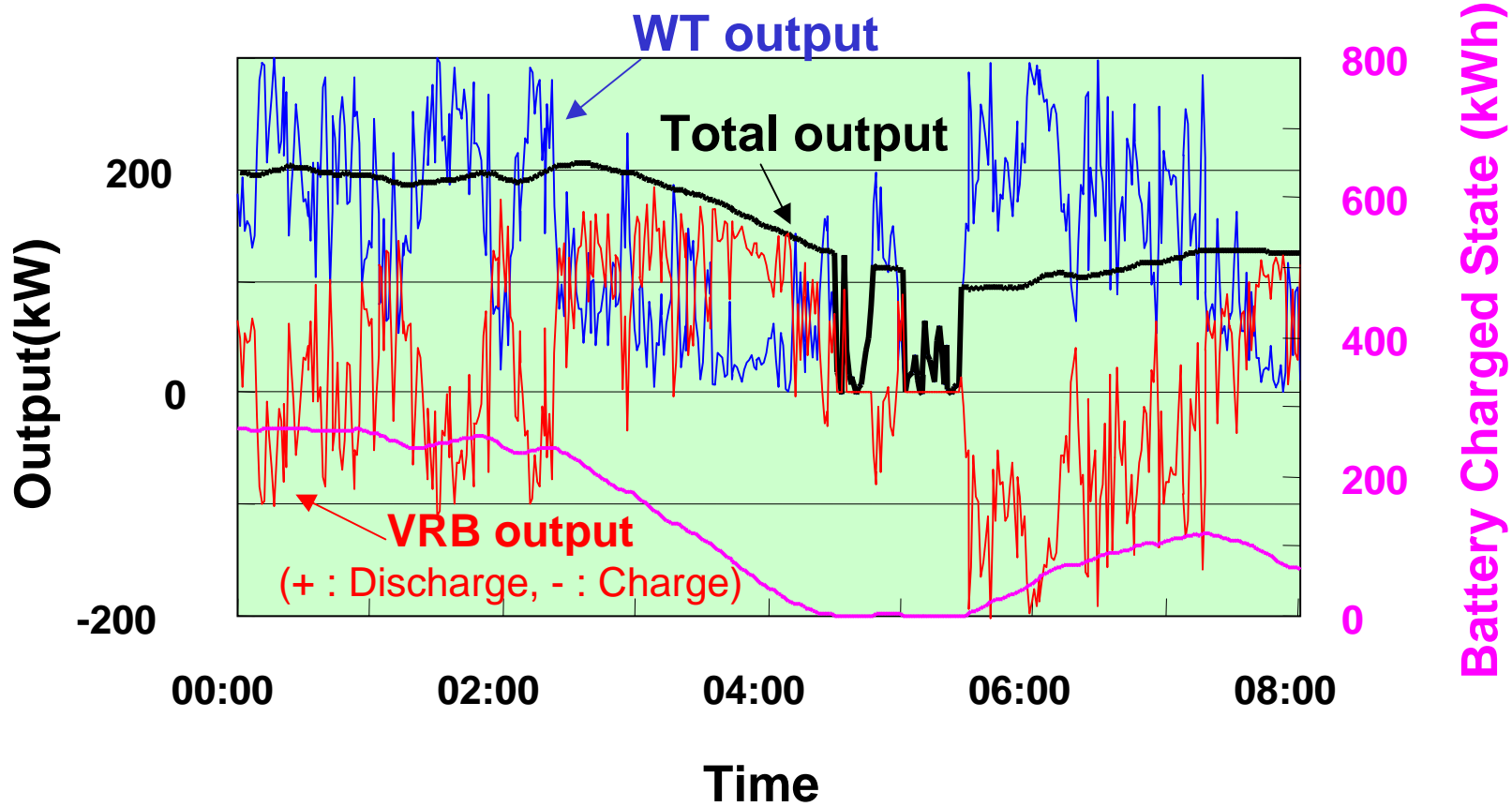
VRB output (t) = Target of total output (t) - WT output (t)

(+ : Discharge, - : Charge)



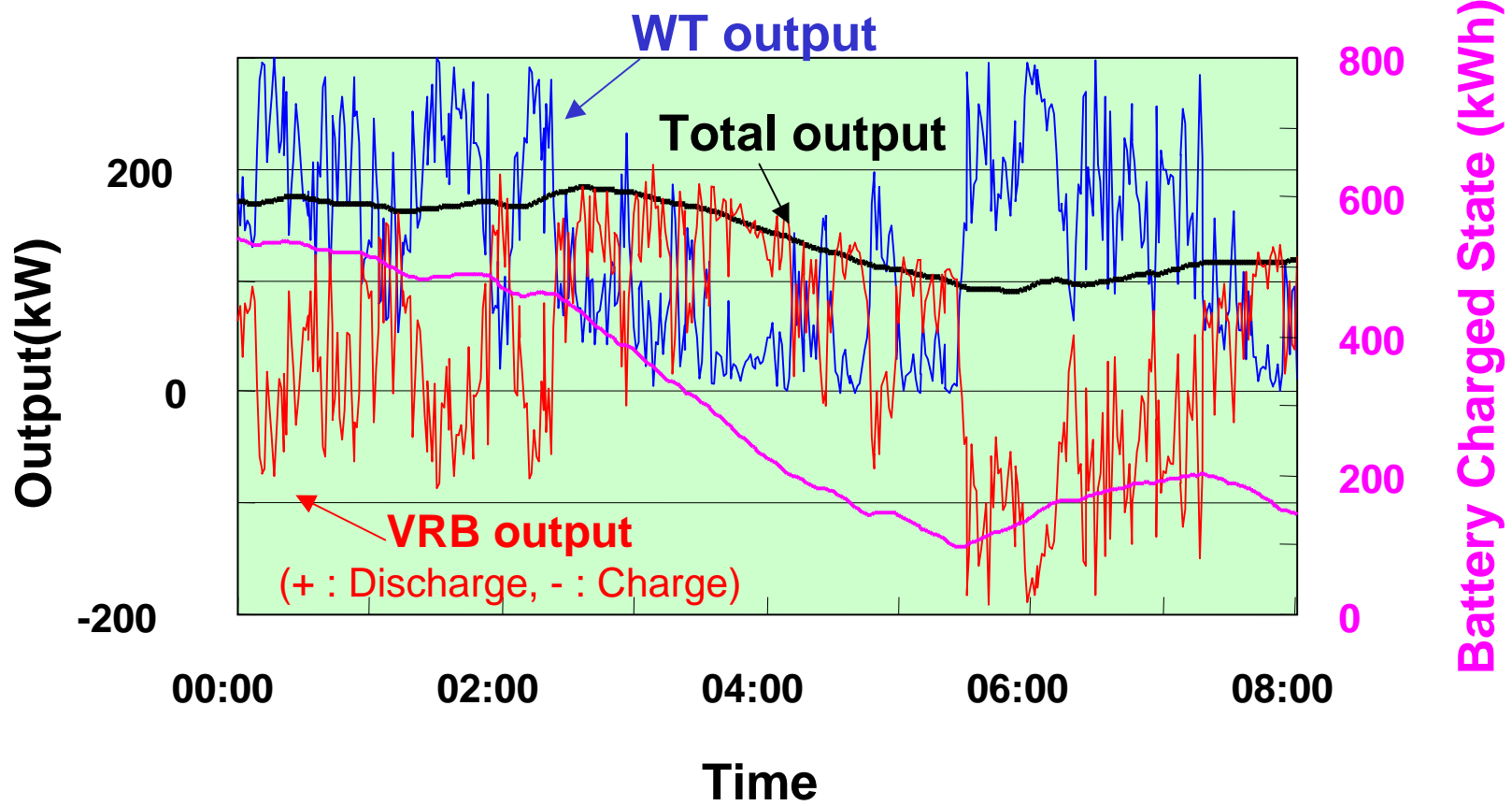
# Example of Simulation Results for Stabilization of WT Output

Battery Capacity = 3hr  
DT = 240min

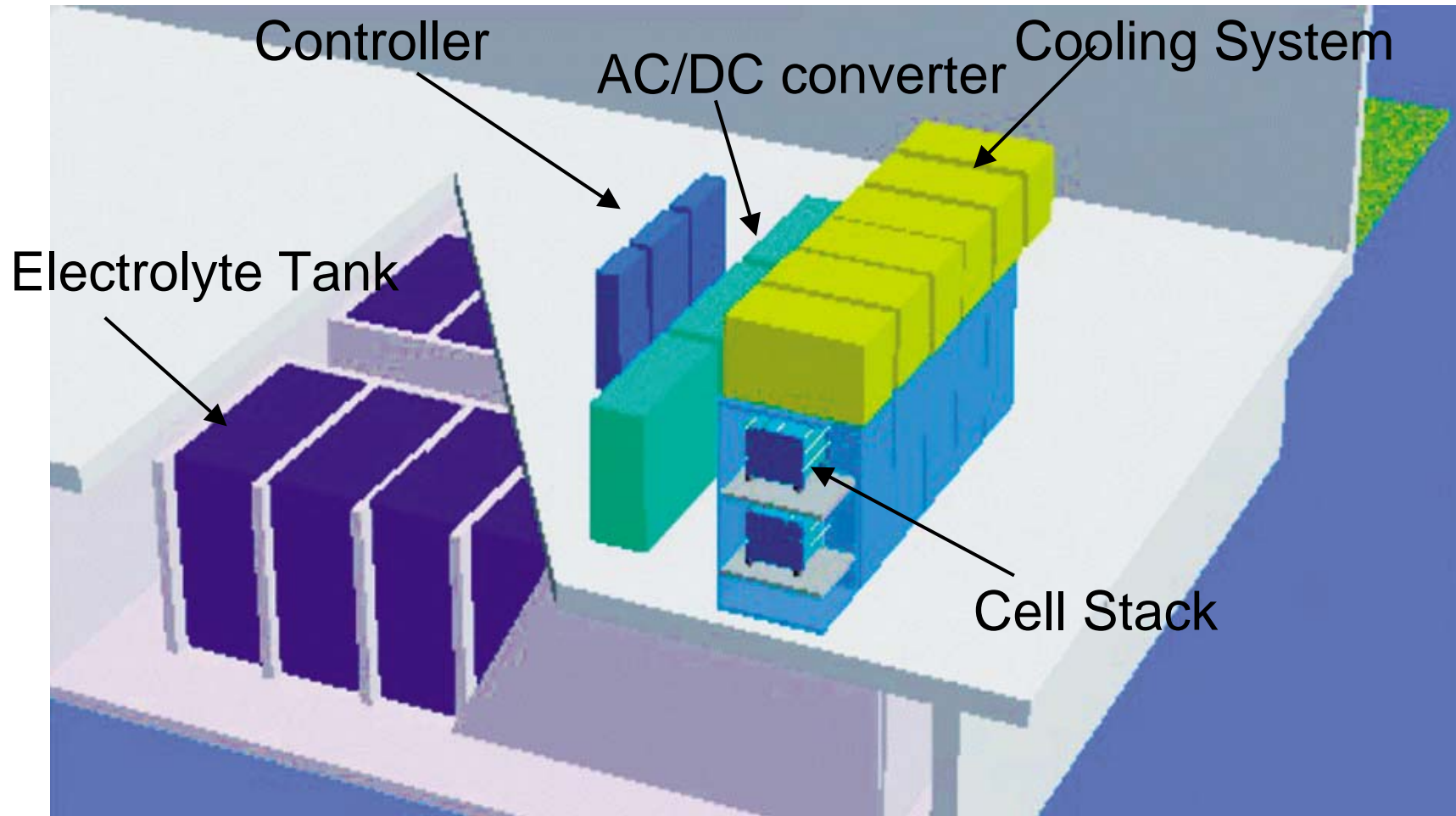


# Example of Simulation Results for Stabilization of WT Output

Battery Capacity = 6hr  
DT = 240min



# 500kW-10Hrs VRB System



# 500kW-10Hrs VRB System

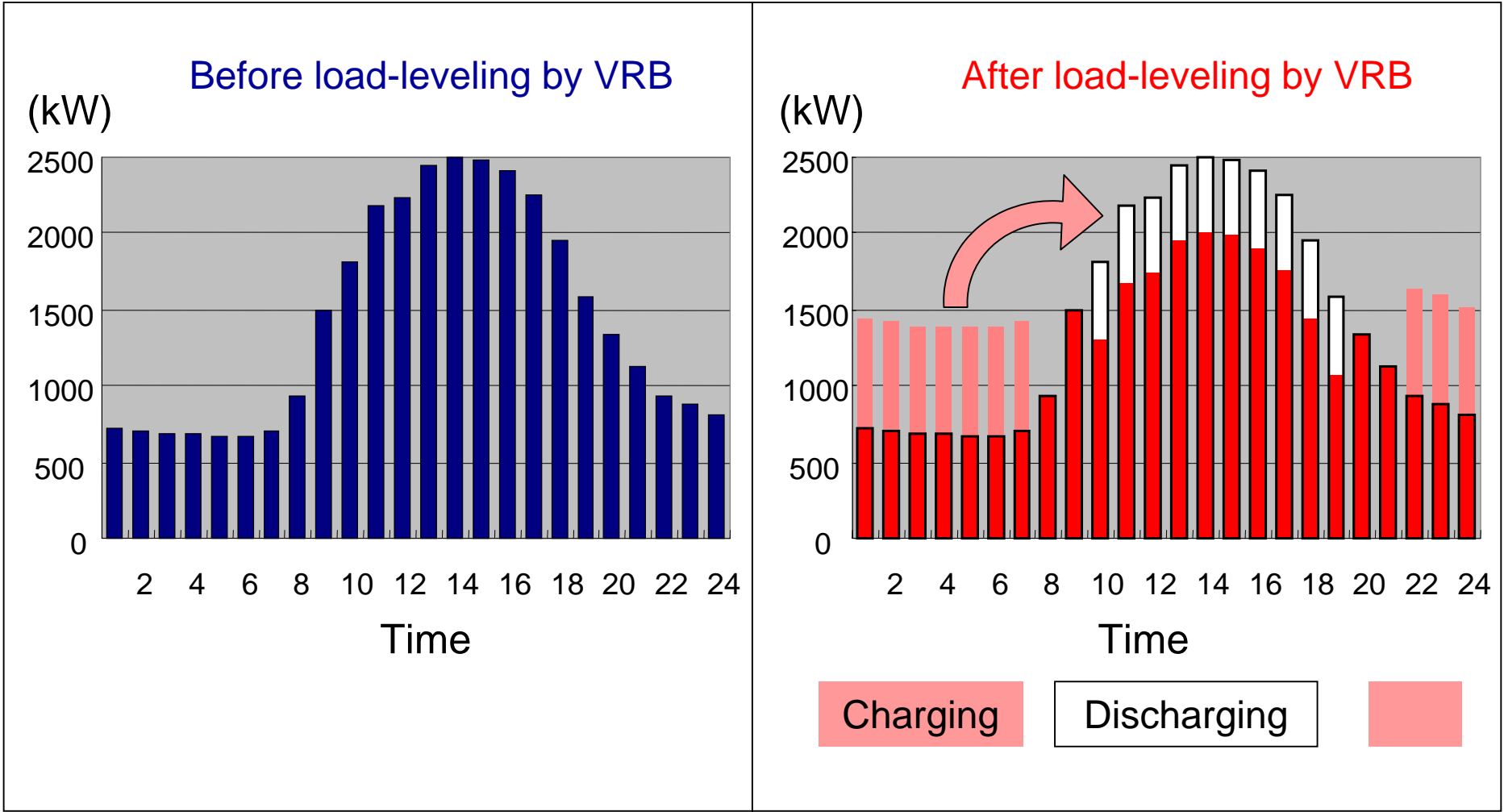


Electrolyte Tanks and Pipes



Battery Boxes

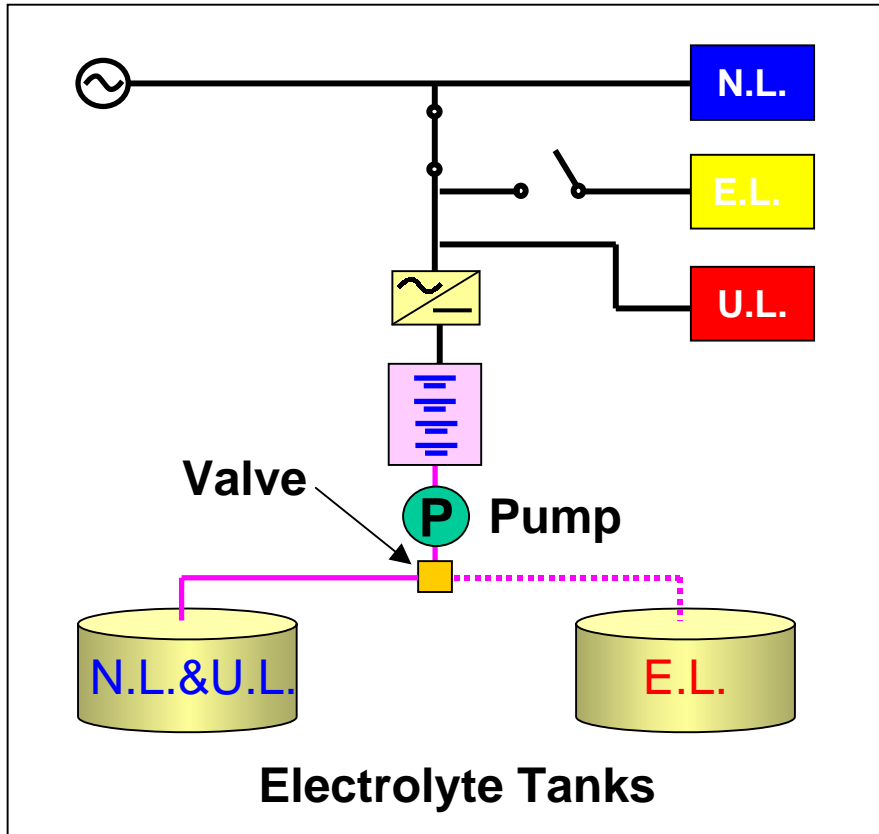
# 500kW-10Hrs VRB System



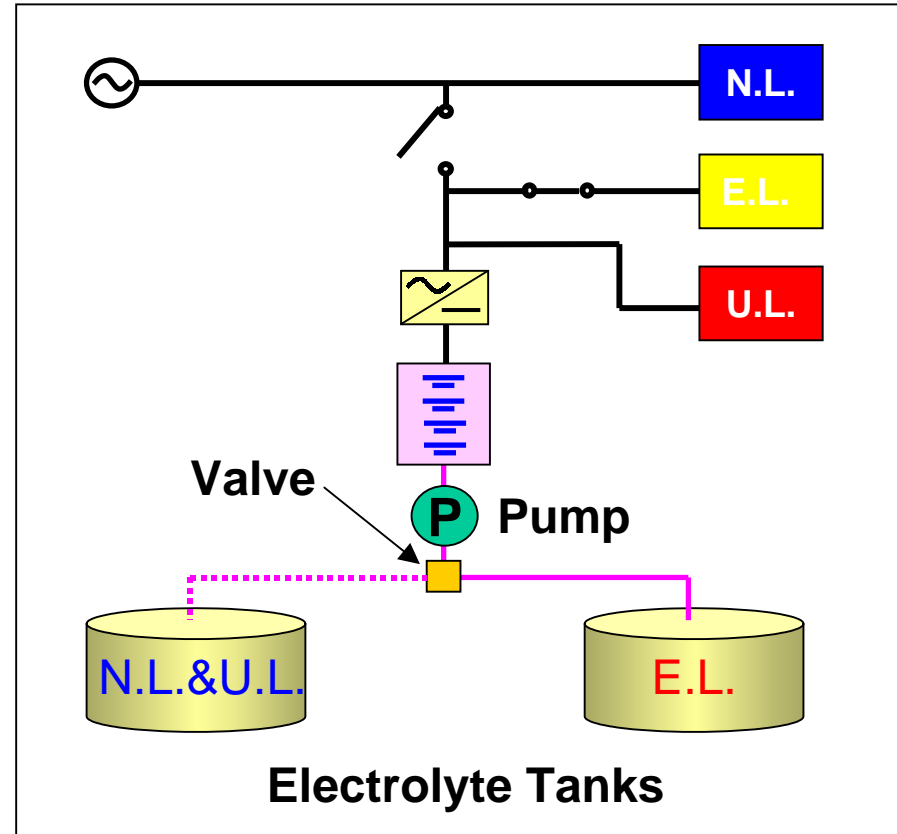


# VRB System for Multiple Applications

**Normal Operation**



**Emergency Operation**



N.L.: Normal Load U.L.: UPS Load E.L.: Emergency Load